Minutes of a Special Meeting of the Board of Commissioners of the City of Pikeville held on December 3, 1963, with Commissioners B. P. Bogardus, W. E. Venters and Richard Wells, Jr., and W. C. Hambley, Mayor, present and participating, Commissioner E. Bruce Walters having waived notice but not present and W. E. Butcher, City Manager and O. T. Hinton, City Attorney, in attendance.

O. T. Hinton announced that he had prepared the contract covering the purchase of the natural gas systems in accordance with the Resolution passed on November 19, 1963, in conjunction with Henry D. Stratton, Attorney for the sellers, and also F. M. Burke, acting as Attorney for the sellers and that the contract as prepared had been approved by the sellers and their Attorneys and submitted the same for consideration and execution by the City and recommended that it be executed and delivered.

After a full discussion the following Resolution was offered:

Resolved that the Mayor and City Clerk be authorized and directed to execute in duplicate the contract of November 19th, 1963, between the City and Consumers Natural Gas Company of Kentucky and Kentucky Shale Gas Company covering sale of the two gas distribution systems authorized by Resolution of the Board of November, 1963, which has been prepared and submitted by O. T. Hinton, City Attorney, and to deliver one copy to the sellers when executed by them.

B. P. Bogardus moved the adoption of this Resolution. The motion was seconded by Richard Wells, Jr., and the roll call was as follows:

B. P. Bogardus Yes
W. E. Venters Yes
Richard Wells, Jr. Yes
W. C. Hambley, Mayor Yes

The Mayor declared the Resolution adopted and it is so ordered.

Thereupon the Mayor and Clerk executed three copies of the contract and directed the City Attorney to obtain a proper execution of all three copies by the sellers and retain one executed copy which shall be spread at large upon the Minute Book of the City.

One excuted copy of the contract covered by the above Resolution was delivered to the City Clerk by O. T. Hinton, Attorney, and the same is attached to these Minutes and is ordered spread upon the Minute Book of the City. (AS FOLLOWS)

THIS CONTRACT OF SALE, made and entered into this 19th day of November, 1963, by and between the CITY OF PIKEVILLE, a City of the Fourth Class of the State of Kentucky, operating under the Commission and City Manager form of Government, hereinafter called "THE CITY", and the CONSUMERS NATURAL GAS COMPANY OF KENTUCKY, INC., A CORPORATION, with its principal place of business in Pikeville, Pike County, Kentucky, and the KENTUCKY SHALE GAS COMPANY, INC., a Corporation, with its principal place of business in Pikeville, Pike County, Kentucky, which corporations will be hereinafter referred to as "THE SELLERS".

### WITNESSETH:

That, WHEREAS, Consumers Natural Gas Company of Kentucky, Inc., pursuant to a certificate of Convenience and Necessity duly issued by the Public Service Commission of Kentucky, owns and operates a natural gas distribution system, a large portion of which lies within the City of Pikeville, and

WHEREAS, the Kentucky Shale Gas Company, Inc., pursuant to a Certificate of Convenience and Necessity duly issued by the Public Service Commission of Kentucky, owns and operates a natural gas distribution system almost wholly situated within the boundaries of the City of Pikeville, and

WHEREAS, the City of Pikeville operates a natural gas distribution system likewise within the City of Pikeville, and

WHEREAS, the City of Pikeville over a period of many months, by and through its Commissioners and Attorney, attempted, without success, to negotiate the acquisition of the gas distribution systems of the Sellers, and

WHEREAS, the City Commissioners of said City on August 6, 1963, by proper Resolution, authorized the acquisition of these gas systems by negotiation or condemnation, and

WHEREAS, the Sellers, to avoid the expense and uncertainty of condemnation proceedings, have negotiated a sale of these properties to the City.

NOW, THEREFORE, the premises considered, and for and in consideration of the sum of Two Hundred Fifty-Five Thousand Dollars (\$255,000.00), to be paid in cash as hereinafter provided, the City has agreed to buy and the Sellers have agreed to sell, transfer and convey all of such physical properties owned by each of the Seller Corporations, consisting of natural gas distribution systems, known as the Consumers System and the Kentucky Shale System, and described in detail

oject Pikeville Gas Appraisa		ing Engineers			
piect Consumer System	of the	Marine Santa	Dat	e 8/22/63	
Ject Consumer System			Joi By_	No. 15 LFW	
DISTRIBUTION:		Reproduction	<u>%</u>	Present Value	
) $3/4$ " ? 750' 0 1 " 15 18,750' 0 1 1 ? 2,000' 0 2 15 91,000' 1 3 16,500' 2	.78 14 .83 1 .30 118	\$565.00 ,650.00 ,660.00 3,200.00 5,000.00 ,760.00	50% 55% 50% 50% 85% 95%	\$ 282 8,050 830 59,100 28,000 1,670	
tal Dist: 129,750'	\$1	.69,835	54%	\$97,932	
SERVICES: Average Length	20', At	verage Age 12	Years.		
698 Services (In Service) 50 Services (Inactive)	@\$ 30 @ 30	\$20,960.00	60 60	\$12,500 900	
Tota		\$22,460.00		\$13,400	
METERS:					
In Service:					
698 (All sizes included) Rockwell, Emico, Metr	@ \$27	\$18,850.00 merican	75	14,200	
Stock:					
95 (150,175 &250) @2	25	\$ 2,380.00	85	2,020	
Tot	tal	\$21,230.00	76	16,220	
METER INSTALLATION:					
698 Meters Installations; cartage, testing and labor @ \$7.50	includ	ing \$ 5,240	76	4,000	
. HOUSE REGULATORS					
698 - Regulator (low and @ 10.50	Intermi	ate) \$ 7,445	80	5,950	
. TRANSPORTATION:		2 015	NADA	1,625	
1 - 1962 Ford ½ Ton Picku 1 - 1961 Dodge ½ Ton Pick	up _	2,015 1,975	NADA	1,300	
То	tal	\$ 4,090	72%	\$2,925	
. SHOP EQUIPMENT:					
1 - Meter Prover 1 - Bench Grinder	1.0	\$ 1,100 50 450	80% 60% 75%	\$ 880 30 335	
1 - Let, Bench & Hand Too		\$ 1,600		\$1,245	
Total Phys Property C Gas		\$231,900		\$141,672	
Page 3					

Pipe Avg Age 1 $\frac{1}{4}$ 10 10 10 10 10 10 10 10 10 10 10 10 10	Length 1,500' 3,750' 23,000' 1,300'	U.P. 0.83 0.95 1.30 2.00	Reproduction C \$ 1,245 3,580 29,950 2,600	72% 3	Present Value 895 2,560 23,900 2,080
			\$ 38,155	78%	\$ 29,991
. SERVICES					
150 Services		\$30.00	\$ 4,500	70%	\$ 3,125
METERS				7 = 01	7 040
In Service 150 (All Sizes)		27.00	4,050	75%	3,040
METER INSTALLATION	NS				
150		7.50	1,125	75%	845
HOUSE REGULATORS		7.00	1,050	80%	840
Tota Prop	l Physical erty Shale		\$48,880	77.5%	\$ 37,841
Tota	l Physical	Property			
Both	Systems		\$280,780		\$179,513
TOTA	L PHYSCIAL	PROPERTY	\$280,780		\$179.513
Admi @ 7.	iminary, E nistrative 5% g Value	ngineering , Interest	5,		13,407
TOTA	L APPRAISE	D VALUE			\$202,920
				Say	\$200,000
				=	
Project Appraisal -		Shale Sys Reconstur Cost New	ction Pero	ent	Present Value
Project Appraisal - Subject Consumers 8		Reconstur Cost New \$295,353	ction Pero	dition	
Project Appraisal - Subject Consumers 8  Consumers Gas Co. Kentucky Shale Co.	Kentucky	Reconstur Cost New	ction Pero Cond	dition	Present Value
Consumers Gas Co. Kentucky Shale Co. Total Physical Proper Less: Deferred Replatof Exposed Pin Chloe & Harole cost only	Kentucky  acement pe Along d Br. Pipe	Reconstur Cost New \$295,353 61,239 \$356,582	Conc Conc 56% 69%	dition	Present Value \$164,803 44,995 \$207,146
Consumers Gas Co. Kentucky Shale Co. Total Physical Proper Less: Deferred Replatof Exposed Pin Chloe & Harole cost only 30,000'	Kentucky  acement pe Along d Br. Pipe  @ \$.40	Reconstur Cost New \$295,353 61,239 \$356,582	Conc Conc 56% 69%	dition	Present Value \$164,803 44,995
Consumers Gas Co. Kentucky Shale Co. Total Physical Proper Less: Deferred Replatof Exposed Pip Chloe & Harolo cost only 30,000' Net Physical Preliminary C	Kentucky  acement pe Along d Br. Pipe  @ \$.40  Property osts, Engi	Reconstur <u>Cost New</u> \$295,353 61,239 \$356,582 neering	Conc Conc 56% 69%	dition	Present Value \$164,803 44,995 \$207,146
Consumers Gas Co. Kentucky Shale Co. Total Physical Proper Less: Deferred Replatof Exposed Pin Chloe & Harole cost only 30,000'	Kentucky  acement pe Along d Br. Pipe  @ \$.40  Property osts, Engi	Reconstur <u>Cost New</u> \$295,353 61,239 \$356,582 neering	Conc Conc 56% 69%	dition	Present Value \$164,803 44,995 \$207,146
Consumers Gas Co. Kentucky Shale Co. Total Physical Proper Less: Deferred Repla of Exposed Pip Chloe & Harolo cost only 30,000' Net Physical Preliminary C Administrativ	Kentucky  acement pe Along d Br. Pipe  @ \$.40  Property osts, Engi	Reconstur <u>Cost New</u> \$295,353 61,239 \$356,582 neering	Conc Conc 56% 69%	dition	Present Value \$164,803 44,995 \$207,146  \$ 12,000 \$195,146
Consumers Gas Co. Kentucky Shale Co. Total Physical Proper Less: Deferred Replatof Exposed Pip Chloe & Harole cost only 30,000' Net Physical Preliminary C Administrativ @ 7.5% Going Value	Kentucky  acement pe Along d Br. Pipe  @ \$.40  Property osts, Engi	Reconstur <u>Cost New</u> \$295,353 61,239 \$356,582 neering t	Conc Conc 56% 69%	dition	Present Value \$164,803 44,995 \$207,146  \$ 12,000 \$195,146

	(CONT'D)				
	REVENUE	59	60	61	62
	Consumer	\$ 58,200	\$ 85,173	\$85,289	\$91,046
	Shale	14,378	14,576	20,205	23,605
	Total	\$ 72,578	\$ 99,749	\$105,494	\$114,651
	Consumer 83% Shale 77%	\$ 48,306 (11,359)	\$ 70,694 (11,515)	\$70,789 15,961	\$75,568 18,647
		\$ 59,665	\$ 82,209	\$86,750	\$96,215
	Gas Purch	40,855	60,902	58,651	68,170
	Net	\$ 18,810	\$ 21,307	\$28,099	\$33,045
	0 & M (City)			12,000	15,000
	Net Available for Debt Service and Coverage:			\$16,099	\$18,045
	Debt Service			13,900	13,900
	232 Balance				4,145
	Cover				1.33
	Page 7				
30.		Rate Sche	dule		12/ousumers
25				B4:564	CITY
20.					
15					
10.					
# 5.					
O MCI	= 5 10	15 2	0 25	30 3	5 40 15

Page 8			
Project Appraisal - Summary Subject Kentucky Shale		Date 9-18-	63
	Reconstruction Cost New	Percent Condition	Present
1. Structures 2. Pipe 3. Measuring & Regulating 4. Services 5. Meters 6. Meter Installations 7. House Regulators 8. Regulator Installations	\$ 360 46,696 2,335 4,500 3,442 1,088 1,368 1,450	54% 69% 74% 68% 73% 73% 69%	\$ 193 32,104 1,728 3,060 2,519 795 944 1,000
Total Kentucky Shale	\$ 61,239	69%	\$42,343 ( <u>42,342)</u>
Page 9			
Project Appraisal		Date 9-18	1-63
Subject Kentucky Shale System			The state of the state of
1. <u>Structures</u>			
A Cedar Creek Station (1950)			
1 - Wood frame structure 5-2X Sheet Metal Roof 26.7 Sq. Ft.	\$ 60	48%	\$ 29
B. Ward Regulator Station(195 1-Concrete Block with wood framed structure 11'x16' Sheet metal roof 176 Sq Ft	200	48%	96
C. Ratliff Creek Station (195			
1-Wood frame structure 6'-4"x6'-4" Sheet Metal Roof, wooden floor, block Substructure 40 Sq Ft	100	68%	68
Total: Structures	\$ 360	54%	\$ 193
2. Pipe			
A Transmission			
1. P. E. Welded			
2" 2yrs 2652' @ 1.	.30 3,447	92%	3,171
River & R.R. Crossings	s 350	90	315
Total-A-Transmission	\$ 3,797	92%	\$ 3,486
Page 10			
Pipe (Cont'd)			
B. Distribution			
(1) P.E. Welded Pipe Average Un: Age Length Pri	it Reconsturcti ice New	on Percent	Present Nalue
4" 5 Yrs 1280' \$ 3" 13 1060' 2" 8 27,620'	2.35 \$ 3,008 2.00 2,120 1.30 (35,906) 32,00 0.95 1,995	83% 48% 66 68% (24 45%	\$ 2,647 1,017 4,416) 21,764 897
Total (1)	\$ 39,129	67%	\$ 26,325
(2) Screwed Pipe			
$1\frac{1}{4}$ 11 1785	0.83 0.78 1,482 488	45% 75%	667 366
Total (2)	\$ 1,970	52%	\$ 1,033

	nt'd) Page 10	Rec	onsturction			esent
3)	River & Highway Crossings Values & Fittings	\$	New 1,800	Condition 70%		1,260
	Total - B - Distribution Total - 2 - Pipe (34,122' of Pipe)	\$	42,899 46,696	67% 68%	\$	28,618
age	2 11					
5.	Measuring & Regulating Equip					
	A. Ward Station (1950)					
	1-Rockwell #2½ Meter, Max Press.75 2-Emco Service Regulators, Type B Size 2	\$	675 <b>4</b> 2	60% 60%	\$	405
	3-Drips @ \$25 1-Foxboro HP Gauge 1-Chapman Fulton HP Reg -1000#-5#		75 50 75	75% 60% 50%		56 30 38
	Total Ward Station	\$	917	60%	\$	554
3.	Ratcliff Creek Station (1955)					
	1-Foxboro Flo-Tye Meter & Gauge )#-500# (1963)	\$	550	95%	\$	525
	1-American 1500 Displacement Type Meter )#-250#		650	75%		488
	1-Chapman-Fulton 125# HP Reg 2-Drips @ \$25		40 50	60% 75%		24 37
Page	Total Ratcliff Sta.	\$	1,290	83%	\$	1,074
٥.	Scott Addition Station (1958)					
	2-Rockwell HP Regulator #118 Max Press 1000# & Fittings @25	\$	50	85%	\$	42
	Total Scott Sta.	\$	50	85%	\$	42
0.	Pauley Addition Station (1955)					
	1-Chapman Fulton Regulator HP D-32	\$	- 40	75%	\$	30
	1-Rockwell 107 Regulator 1-Drip @25		13 25	75% 75%		9
	Total Pauley Sta	\$	78	75%	\$	58
	Total No. 3	\$	2,335	74%	\$	1,728
4.	Services					
	150 l" & l <sup>1</sup> / <sub>4</sub> " Average Age 8 Yrs. @30	\$	4,500	68%	\$	3,060
	Total Services	\$	4,500	68%	\$	3,060
5.	Meters					
	A. <u>In Service</u>					
	26- #150 Rockwell 5 Yrs. @\$21 4- 75 Metric 12 @ 20 4- 175 American 12 @ 21 17- 175 Rockwell 7 @ 21 71- 250 Metric 9 @ 25 15- 250 American 8 @ 25 8- 250 Rockwell 6 @ 25 1- 250 Superior 7 @ 25	\$	546 80 84 357 1775 375 200 25	83% 60 60 77 70 73 80 77	\$	453 48 50 274 1242 273 160 19
	145	\$	3,442	73%	\$	2,519
Pag	e 13					
6.	Meter Installation					
	145 @7.50	\$	1,088	73%	\$	795
	House Regulators					
7				CT	1504.0	-
7.	17-(Rockwell 107) 10 yrs.@ \$13.82 123-(Reynolds 1-M-30 9 Yrs @ 8.85	\$	235 1089	67% 70%	\$	157 762

(Cont'd) Page 13	Reco	onsturction	Percent	Pres	ent
8. House Regulator Installation		st New	Condition	Val	ue
145 - @ \$10.00	\$	1,450	69%	\$	1,000
Page 14 Subject (Consumers Gas Co	ompar	ny) Date: 9	9-19-63		
1Structures 2. Pipe 3. Measuring & Regulating 4. Services 5. Meters 6. Meter Installations 7. Service Regulators 8. Regulator Installations 9. Transportation 10. Shop Equipment & Stores 11. Lands & Rights of Way	\$	550 215,489 4,667 25,290 18,317 5,235 8,015 6,980 4,950 5,660 200	75% 51% 85% 54% 66% 66% 80% 80% N/A 88% N/A		417 10,979 3,985 13,656 11,966 3,455 6,393 5,584 3,145 5,023 200
Total Consumers Gas Co.	\$	295,353	56%	\$ 1	64,803
Page 15					
1. Structures					
9 - Wooden Meter Houses, Avg size 5'x5', Wooden floor, tar paper roofind on 6 and Tin roofing on 3, concrete block supports 9 @ \$50	\$	450	75%	\$	337
1 - Concrete Block Meter house 6'-8"x7'-6", Avg Height 6'-6" Corrugated Metal Roof, Wood door 1 @ \$100	\$	100	80%	\$	80
Total Structures  Page 16 2. Pipe	\$	550	75%	\$	417
A. P. E. Welded					
50 3" 2 yr 19,610' \$200 50 2" 6 Yr 20,125' 1.30	\$	39,220 26,162	93% 76%	\$	36,474 19,883
B. Screwed		1 760	<i>1.</i> E07	\$	793
75 4" 22 Yrs 750' \$2.35 50 3" 22 3,275 2.00	\$	1,762 6,550	45% 45%	Ф	2,948
50 2" 14 85,810 1.30		111,553 788	35% 45%		39,044
35 1" 12 36,800 0.78		28,704 750	40% None		11,482 None
25 3/4"21 1,000 0.75	_				
Total Pipe 3. Measuring & Regulating	\$	215,489	51%	\$	110,979
4-Foxboro Orifice Meters 0-250#	\$	1,380	87%	\$	1,200
(59)2-" " 0-500# 3-Rockwell " No 201		690 1,395	87% 87%		1,213
2-Foxboro Flow Meters No 117		690	87%		600
7-Chapline Fulton Regul. #44		190 190	73% 73%		138 138
1-" " D-32		57	73%		41 23
(30) 1-" " " 1"HP " #118		32 15	73% 73%		11
1-" " 101HP 1-Reynolds " 1-M-30		20 8	73% 73%		15
Total Measuring & Regulatin	ng \$	4,667	85%	\$	3,985
Page 17					
4. Services					
843 - 1"-1 <sup>1</sup> / <sub>4</sub> "-2" Services	\$	25,290	54%	\$	13,656

Cont'	'd) Page 17								
5. <u>1</u>	Meters								
A ]	In Service:			onstructi	ercen			sent	
(40)	334 - #150 Rockwell 130 - 175 " 10 - 250 " 5 - 310 " 3 - 415 " 9 - 750 " 39 - 175 American 3 - 225 " 35 - 250 " 109 - 175 Metric 6 - 175 Superior 15 - 250 "	13 Yrs @ \$21 5 Yrs @ 21 5 Yrs @ 25 10 @ 27 2 @ 51 4 @ 130 10 @ 21 8 @ 23 8 @ 25 15 @ 21 3 @ 21 2 @ 25	\$	7,014 2,730 250 135 153 1,170 819 69 875 2,289 126 375	nditi 57% 83% 83% 63% 93% 67% 70% 50% 90% 93%	on	\$	8,998 2,265 208 90 142 1,018 549 50 613 1,145 113 349	
	In Stock:			,	00,0		*	21,010	1
3	10 - #150 Rockwell 33 - #175 " 6 - #250 " 1 - #310 " 1 - #415 " 1 - # 2 " 36 - #175 American 13 - #225 " 3 - #250 "	10 Yrs @ \$21 15 @ 21 6 @ 25 12 @ 27 11 @ 51 15 @ 51 10 @ 21 13 @ 23 3 @ 25	\$	210 693 150 27 51 51 756 299 75	67% 50% 80% 60% 63% 50% 57% 90%		\$	140 347 120 16 32 26 507 170 68	
10	04		\$	2,312	67%		\$	1,426	A
	Total Meter	s	\$ 1	18,317	66%		\$	11,966	1
Page	18								1
6. <u>N</u>	Meter Installations								1
69	98 @7.50		\$	5,235	66%		\$	3,455	9
7. 5	Service Regulators								
1	In Service:								3
	593 - House Regulator	s							
	Reynolds, Rockwer Fisher, @ 10.50			7,276	80%		\$	5,820	
	3 - Reynolds #8598 ( 2 - Reynolds 2" @ 7			109 152	75% 75%			82 114	
	In Stock:								
	4 - 107-1 @ 8.50 3 - 107-2 @13.32 36 - 8100 @ 8.50 3 - 1-M-30@ 8.50 2 - 8500 @36.50			34 40 306 25 73	80% 80% 80% 80% 80%			27 32 244 20 58	The state of the s
	Total Service	e Regulators	\$	8,015	80%		\$	6,397	
8. <u>F</u>	Regulator Installation	ns							
6	598 - 10.00		\$	6,980	80%		\$	5,584	
Page	19								
9. <u>T</u>	Transportation								
	L - 1963 Ford F-100-8 L - 1961 Dodge Model D Express Body Style		\$	2,250 2,700	Ford NADA	Dealer	\$	1,795	
	Total Tra	nsportation	\$	4,950	N/A		\$	3,145	
10.	Shop Equipment & Stor	res							
	1 V Columbian D44-1 1 - Bench Grinder-De		\$	25 65	60% 60%		\$	15 39	
	Type A 1/3 HP  1- Bench Grinder - Add  1- Rockwell Meter Pro  1- Compressor & Tank	over #1273 -Auto		50 1,100 750	60% 80% 80%			30 880 600	
	Compressor Co. 1H			175	80%			140	

Page 19 (Cont'd)		construction	Percent	Pr	resent Value
1-Lot Nipples, Ells, Tees & Parts 960 - Lin Ft of 2" P.E. Pipe @ .38 4042 - Lin Ft of 3 P.E. Pipe @ .70	\$	300 365 2,830	95% 95% 95%	\$	285 346 2,688
Total Shop Equipment	\$	5,660	88%	\$	5,023
Page 20 Date: 9-20-63					
11. Lands & Rights of Way					
R/W Purchased along U.S. 23 Near Pikeville and in Shelby	\$	200	N/A	\$	200

1.

#### PURCHASE PRICE:

The Purchase price shall be apportioned and paid four-fifths (4/5) to the Consumers Natural Gas Company of Kentucky, Inc. and One-Fifth (1/5) to the Kentucky Shale Gas Company, Inc.

11.

#### PROPERTY SOLD:

It is understood that the physical assets only are embraced in this sale and that no intangibles, such as cash on hand or in the bank or accounts receivable, are included in this contract and that the City is not to assume or become liable for any accounts payable or customers deposits owed by the Sellers.

The transfer of the physcial properties and ownership shall be effective January 1, 1964, at 12:01 a.m., and it is understood that the Sellers will read the meters on all service lines as nearly as possible on December 31, 1963, and January 1, 1964, and will likewise read or have read the gas purchase meters as nearly as possible on December 31, 1963, and January 1, 1964, and that all gas sold and purchased after these readings shall be treated and considered as the assets and habilities, respectively, of the City.

111.

### PAYMENT OF PURCHASE PRICE AND ESCROW AGREEMENT:

It is understood that the City has contracted with the firm of Merrill, Lynch, Pierce, Fenner & Smith to act as its Fiscal Agent in the issuance and sale of sufficient revenue bonds under existing Kentucky Statutes to produce sufficient funds to pay for the consideration of this purchase together with certain additions to this and to its existing distribution system and the incidental costs of acquisition of these properties, and that it may be as late as April 1, 1964, before such bonds can be issued and marketed and money available for these purposes, and it is understood and agreed that in the event the City does not have funds available on January 1, 1964, with which to pay the purchase price in full, then the City will segregate the receipts from all gas sold to customers served by the systems covered by this contract, or either of them, and deposit same in an escrow account to the credit of Consumers Natural Gas Company and in an escrow account to the credit of Kentucky Shale Gas Co. in the Citizens Bank of Pikeville on a day to day basis as received, the same to be held in said accounts in escrow subject to these conditions.

- (a) These funds cannot be withdrawn without the written consent of the Sellers, until the purchase price is paid in full.
- (b) In the event the City fails to pay the purchase price, above recited, in full on or before April 1, 1964, all of the funds, above mentioned, shall be paid to the Sellers and treated and considered as liquidated damages for breach of contract, provided, however, if the revenue bonds, above mentioned have been authorized and are being processed in good faith and have been advertised for sale, then the City shall have the right to extend this arrangement for another period of thirty (30) days.
- (c) In the event and upon the occasion of the payment of the purchase money in full to the Sellers, then the funds so deposited shall be paid to the
- (d) The Citizens Bank of Pikeville is authorized to release and pay out the funds deposited pursuant to this agreement:
- (1) To the City upon the joint written request of the City and the Sellers or upon presentation of receipts showing full payment of the purchase price in accordance with this agreement, or
- (2) To the Sellers upon the failure of the City to produce a joint request or receipt of the Sellers showing full payment of the purchase price on

or before May 1, 1964.

Payment by the Citizens Bank of Pikeville, according to either of the foregoing authorizations, shall relieve said Bank of all further obligation thereunder.

#### FORFEITURE:

It is further understood and agreed that in the event the City fails to pay the purchase money, above receited, in full on or before April 1, 1964, or before the first day of May, 1964, if extension is obtained under the provisions of Paragraph 111 (b) hereof, then this contract shall be null and void and the City shall have no further interest in the properties or possession thereof, and the Sellers shall have the absolute right to immediate repossession of all the physical assets covered by this contract as well as the money deposited in escrow as provided in numerical Paragraph 111 hereof.

In the event of forfeiture, all improvements, service connections, meters and additions made by the City shall become the property of the Sellers and shall be considered part of the liquidated damages.

It is further agreed that the City shall maintain the systems in good operating condition at its expense from the date of taking possession thereof until and in the event this contract shall become null and void.

V.

#### DOWN PAYMENT:

It is further understood and agreed that to guarantee the good faith of the City, the sum of Ten Thousand Dollars (\$10,000.00) shall be paid to the Sellers, Eight Thousand Dollars (\$8,000.00) to Consumers Natural Gas Company of Kentucky, Inc. and \$2,000.00 to the Kentucky Shale Gas Company, Inc., on the first day of January, 1964, upon the transfer of the physical properties covered by this contract, which shall be treated as a payment on and credited to the purchase price to be paid as herein provided at the time the balance of the full purchase price is paid, but if the full purchase price is not paid then said sum of Ten Thousand Dollars (\$10,000.00) shall be forfeited and remain the property of the Sellers and shall be treated and considered as additional liquidated damages for breach of contract.

V1.

### ADDITIONAL SERVICE EQUIPMENT:

It is further understood and agreed that there will be additional lines and service equipment installed for new customers between the date of this contract and final transfer on January 1, 1964, which will be installed at the expense of the Sellers. It is agreed that the Sellers will keep an accurate account of all such installations, including labor and materials, and that the City will be required to pay Sellers for the cost thereof in addition to the purchase price herein provided.

V11.

### RIGHT TO DISCONNECT RESERVED BY SELLERS:

It is further understood and agreed that the Sellers reserve the right to disconnect the service of any customer who fails or refuses to pay for gas purchased from Sellers prior to January 1, 1964, provided such disconnects are made prior to February 20, 1964.

V111.

## MAINTENANCE OF PRESENT RATES:

It is understood and agreed that the City will maintain the present rates applicable to all customers now served by both systems covered by this contract until such time as the purchase price is paid in full as herein provided.

1X.

### RIGHT TO INSPECT:

It is understood and agreed that the Sellers shall have the right to inspect the books and records of the City, including all of the receipts issued for gas service from the systems covered by this contract and all billings therefor fter January 1, 1964, until such time as the full purchase price has been paid, to the end that the Sellers may be assured that all the money received by the City for gas sold to customers served by the system covered by this agreement is deposited in escrow, as above provided, and if the Sellers so desire they may have a Clerk or other representative present at any and all times during business hours when the office of the Utilities Department of the City is open for these purposes.

And as a further guarantee for performance by the City of the agreement with reference to the escrow deposits, the City will maintain the same system of

accounting and ledgers covering customers accounts as are now maintained by the Sellers until such time as the purchase price is paid in full, as herein provided, and the City will furnish to the Sellers a daily statement showing all receipts and deposits to the escrow account.

#### RETENTION OF SERVICE EMPLOYEES:

It is further understood and agreed that during the interim from the take-over on January 1, 1964, until the purchase price is paid in full, as herein provided, the City will retain in its employ in the operation of the systems covered by this contract the following persons: Bobby Justice, Chief Service Man, and Lundy Goff, Chief Mechanic, at their present salaries, to-wit, Bobby Justice \$350.00 per month plus hospital insurance and uniforms of the value of \$27.50 per month, and Lundy Goff \$325.00 per month plus hospital insurance and uniforms of the value of \$27.50 per month, and in the event either or both of these employees decline to work or cease to work for any reason, then the Sellers shall have the right to designate a qualified person or persons to take their place until the purchase price is paid in full.

X1.

#### CONSUMERS' WAREHOUSE:

Consumers' warehouse and meter testing station located on the Call property on Ferguson Creek shall be maintained at its site until and unless the purchase price is paid, and the City agrees to assume and pay when due the rent for such site until the purchase price is paid in full.

X11.

#### EXISTING CONTRACTS FOR THE PURCHASE OF GAS:

It is understood and agreed that the Sellers have the following contracts for the purchase of gas now in effect, to-wit:

- (1) Contract between Big Sandy Gas Transmission Company and Consumers Natural Gas Company of Kentucky, Inc.
- (2) Contract between C. D. Jacobs, Trustee, and Consumers Natural Gas Company, Inc., embracing the Noah May well on Island Creek and The Chesapeake & Ohio Railway Company well at Shelbiana, Kentucky
- (3) Contract between Huffman, Connolly and Whitis embracing the well on the old Pikeville Supply & Planing Mill-Starlite property and the gas wells of the T. N. Huffman heirs on Harolds Branch.
- (4) Contract between United Fuel Gas Company and Consumers Natural Gas Company of Kentucky, Inc.
- (5) Contract between Kentucky Shale Gas Company, Inc. and R. H. Worden, Trustee, for the Ward well.
- (6) Contract between Kentucky Shale Gas Company, Inc. and R. H. Worden, Trustee, covering the purchase of gas at the mouth of Ratliffs Creek.
- (7) Contract between Kentucky Shale Gas Company, Inc. and Alert Oil and Gas Company covering the purchase of gas for certain meters on Ratliffs Creek and the Lower Pauley Addition.
- (8) Contract between Kentucky Shale Gas Company, Inc. and R. H. Worden, Trustee, covering the purchase of gas from the Scott well at Coal Run, Kentucky.
- (9) Contract between Kentucky Shale Gas Company, Inc. and United Fuel Gas Company covering the purchase of gas on a well located on Cedar Creek.

It is understood and agreed that as a part of the consideration for this sale the Sellers agree to transfer the benefits of these contracts to the City and the City agrees to abide by all the terms and provisions of each of these contracts.

X111.

### INTEREST ON PURCHASE PRICE:

It is understood and agreed that in the event the purchase price is not paid in full on January 1, 1964, the outstanding balance of the purchase price shall draw interest at the rate of six percent (6%) per annum from that date until paid.

XIV.

### AUTHORIZATION:

This contract is entered into on behalf of the City pursuant to a Resolution passed by its Board of Commissioners on November 19, 1963, a copy of which is hereto attached and adopted by reference as a part of this contract, and on behalf of the Sellers by a Resolution adopted by their respective Board of Directors, a copy of which are attached hereto and adopted by reference as a part of this contract. (Refer to Minute Book, Page 145, Nov. 19, 1963 Meeting)

XV.

WARRANTY:

This property is conveyed by the Sellers free from all encumbrances and the Sellers warrant the title generally to the property.

XV1.

ENTIRE CONTRACT:

This contract contains the entire agreement between the parties and is not severable and shall not be altered or amended in any way except by writing duly signed by the duly authorized representatives of each of the parties.

XV11.

PARTIES BOUND:

Each of the parties, their successors, representatives and assigns, are bound by all of the terms and conditions of this contract whether specifically so stated or not.

IN WITNESS WHEREOF, the parties hereto have hereunto subscribed their respective names the day and year first above written.

CITY OF PIKEVILLE

By /s/ W. C. Hambley, M.D.

Mayor

ATTEST:

/s/ Charles Huffman Clerk

CONSUMERS NATURAL GAS COMPANY OF KENTUCKY, INC.

By: /s/ Robt Holcolm
President

ATTEST:

/s/ Henry Stratton Secretary

KENTUCKY SHALE GAS COMPANY, INC.

By: /s/ Robt Holcolm

ATTEST:

/s/ Herman Dotson Secretary

STATE OF KENTUCKY

COUNTY OF PIKE....

I, Katherine Keller, a Notary Public in and for the County and State aforesaid, do hereby certify that the foregoing Contract of Sale was this day produced before me by Dr. W. C. Hambley, personally known to me to be the Mayor of the City of Pikeville, who acknowledged the same to be the act and deed of the City of Pikeville and of himself as Mayor thereof, and by Charles Huffman, personally known to me to be the Clerk of the City of Pikeville, who acknowledged that he attested the signature of the Mayor thereto and affixed the official seal thereto, and by Robert Holcomb, personally known to me to be the president of Consumers Natural Gas Company of Kentucky, Inc., who acknowledged the same to be the act and deed of Consumers Natural Gas Company of Kentucky, Inc. and of himself as president, and by Henry D. Stratton, personally known to be to be the Secretary of Consumers Natural Gas Company of Kentucky, Inc., who acknowledged that he attested the signature of the President thereto, and by Walter T. Hatcher, personally known to me to be the President of Kentucky Shale Gas Company, Inc., who acknowledged same to be the act and deed of Kentucky Shale Gas Company, Inc. and of himself as President thereof, and by Herman G. Dotson, personally known to me to be the Secretary of Kentucky Shale Gas Company, Inc., who acknowledged he attested the signature of the President thereto.

My commission expires July 31 , 1967.

GIVEN under my hand, this December 3rd, 1963.

/s/ Katherine Keller
Notary Public, Pike County,
Kentucky

O. T. Hinton, City Attorney, announced that the annexation ordinance passed by the City on November 11, 1963, had been advertised in three issues of the Pike County News as required by law and that it was now in order for the City to institute suit in the Pike Circuit Court in accordance with the provisions of K.R.S. 81.210 and other applicable statutes covering annexation and recommended that he be authorized to institute such a suit.

After full discussion the following Resolution was offered by Richard Wells, Jr.

RESOLVED that O. T. Hinton be authorized and directed to institute appropriate suit in the Pike Circuit Court to complete annexation of the property on Chloe Creek covered by the annexation ordinance passed on November 11, 1963, and to do all things necessary and incident thereto.

Richard Wells, Jr., moved the adoption of this Resolution and B. P. Bogardus seconded the motion. Upon roll call the vote was as follows:

B. P. Bogardus Yes
W. E. Venters Yes
Richard Wells, Jr. Yes
W. C. Hambley, Mayor Yes

The Mayor declared the Resolution adopted and it is so ordered.

The Mayor announced that the City Planning Commission had recommended the passage of a zoning ordinance to be adopted by the Board of Commissioners pursuant to the provisions of K.R.S. 100.010, 100.020, and 100.500 to 100.600, inclusive, and that it would be necessary to hold a public hearing thereon and give notice of the hearing at least fifteen days in advance of the hearing and offered the following Resolution.

BE IT RESOLVED that the zoning ordinance proposed for the City of Pikeville by the City Planning Commission, copy of which is attached to the Resolution and conforming to the provisions of KRS 100.010, 100.020, and 100.500 to 100.600, inclusive, be adopted by the Board of Commissioners of the City and that a public hearing be held thereon pursuant to the provisions of KRS 100.530 at the City Hall in Pikeville, Kentucky, on Friday, December 20, 1963, at 7:30 p.m. and that notice of the time, place and purpose of said meeting be published in the Pike County News in the issue of December 5, 1963.

B. P. Bogardus moved the adoption of the above Resolution. Richard Wells, Jr., seconded the motion. Upon roll call the vote was as follows:

B. P. Bogardus Yes
W. E. Venters Yes
Richard Wells, Jr. Yes
W. C. Hambley, Mayor Yes

The Mayor declared the Resolution adopted and it is so ordered.

No further business coming before the meeting, the same was declared adjourned.

APPROVED:

of Hankley Po. Mayo

ATTEST:

Charle L. Heffman J. Clerk